

Sealed RFP for MISO LRZ 1-7 Capacity Supply

Alliant Energy Corporation

Offers Due: Tuesday, November 17, 2026 by 4:00 PM ET

Key RFP Dates & Milestones

Notice of Participation Intent Due

November 11, 2026 by 4:00 PM ET

Q&A Window Closes

November 13, 2026 at 4:00 PM ET

Sealed Offers Due

November 17, 2026 by 4:00 PM ET

Awards Issued

November 19, 2026 by 3:00 PM ET



Table of Contents

Customer Overview	3
Polar Overview	3
RFP Overview.....	3
RFP Timeline (Dates Subject to Change).....	4
Sought Volumes, Terms	4
NRIS ZRC Offers Contract Specifications	4
ERIS SAC Offers Contract Specifications.....	5
RFP Process Overview	5
Bidder Notices of Intent	5
Polar Transaction Fee Amount, Calculation, and Payment Terms.....	5
Questions and Answers	6
Offer Submissions	6
Award Process, Contracting.....	6
Contracting.....	7
Credit.....	7
Enablement	7
General Disclaimers.....	7
No Warranties	7
Hold Harmless.....	7
Affiliate Participation	8



Customer Overview

Alliant Energy Corporation (NASDAQ: LNT) (“Alliant”) provides regulated energy service to approximately 1 million electric and 430,000 natural gas retail customers across Iowa and Wisconsin.

Polar Overview

Polar Consulting (“Polar”) provides a broad spectrum of energy procurement and transactional services to utilities, wholesale market participants, and large commercial and industrial customers. Polar designs and administers competitive RFPs and auction-enabled energy procurement events on behalf of its customers.

Polar’s role in facilitating transactions is that of a match-making entity, as Polar never takes title to any of the commodities or attributes for which its customers are transacting.

Polar has been engaged by Alliant as an independent RFP administrator to facilitate and administer select competitive procurement events at its direction.

RFP Overview

Alliant is seeking to procure Midcontinent Independent System Operator (“MISO”) electric capacity supply across MISO Planning Years (“PY” or “PYs”) 2027-28 through 2028-29

Alliant will accept offers for fixed and as-accredited quantities of Zonal Resource Credits (“ZRC” or “ZRCs”) derived from electric generation projects operating under Network Resource Interconnection Service (“NRIS”) within MISO Local Resource Zones (“LRZ”) 1-7.

Alliant will also accept offers for to-be-converted Seasonal Accredited Capacity (“SAC”) from electric generation projects operating under Energy Resource Interconnection Service (“ERIS”) within MISO LRZ 1-7.

Additionally, Alliant is willing to evaluate alternative, non-conforming, constructs as proposed by bidders in support of meeting its capacity procurement targets. Bidders intending to submit non-conforming offers are also encouraged to submit conforming offers for consideration if-able.



RFP Timeline (Dates Subject to Change)

ID	Description	Date	Time (ET)
1	RFP Released to Bidders	Tuesday, October 27, 2026	12:00 PM
2	Questions and Answers Window Opens for Bidders	Tuesday, October 27, 2026	12:00 PM
3	Bidder Notice of Participation Intent Due	Wednesday, November 11, 2026	4:00 PM
4	Questions and Answers Window Closes	Friday, November 13, 2026	4:00 PM
5	Bids Due from Bidders	Tuesday, November 17, 2026	4:00 PM
6	Provisional Award Selections Made, Contracting Commences	Thursday, November 19, 2026	3:00 PM
7	Definitive Agreements Signed with Awarded Bidder(s)	Tuesday, November 24, 2026	4:00 PM

Minimum Offer Volumes, Terms

- **PY 2027/28**
 - **Summer:** 50 MW
 - **Fall:** 25 MW
 - **Winter:** 50 MW
 - **Spring:** 25 MW
- **PY 2028/29**
 - **Summer:** 50 MW
 - **Fall:** 25 MW
 - **Winter:** 50 MW
 - **Spring:** 25 MW

Alliant will consider offers ranging from the minimum offer quantities detailed above to upwards of several hundred MWs, with Summer and Winter seasons representing largest areas of potential need.

NRIS ZRC Offers Contract Specifications

- **Capacity Product(s):** Firm Volumes of MISO ZRCs (Preferred), As-Accredited ZRCs from Designated Resource(s)
 - Bidders may submit offers committing to provide to Alliant ZRCs from named resources on an as-accredited basis based on percentage of contracted nameplate capacity values of offered resources
- **Acceptable Source Zone(s):** MISO LRZ 1-7, LRZ 2 Preferred
- **Capacity Delivery:** Transfer from Seller to Buyer via MISO MECT at least ten business days prior to the applicable Fixed Resource Adequacy Plan ("FRAP") submission deadline associated with each contracted PY
- **Offer Pricing Structure:** Fixed Price in \$/kW-mo
- **Minimum Offer Term:** Bidders may submit offers for either multi-year strips and/or for individual PYs or seasons

ERIS SAC Offers Contract Specifications

- **Capacity Product(s):** ZRCs derived from generation projects with ERIS SAC by utilizing Alliant Network Integration Transmission Service (“NITS”) to convert ERIS SAC to ZRCs
- **Acceptable Source Zone(s):** MISO LRZ 1-7, LRZ 2 Preferred
- **Capacity Accreditation, Delivery:** Alliant will utilize its NITS to facilitate conversion of ERIS SAC into ZRCs within MECT, which will ultimately be transferred to Alliant
- **Offer Pricing Structure:** Fixed Price in \$/kW-mo
 - Offers must be for all available ERIS SAC of offered projects
- **Minimum Offer Term:** Bidders may submit offers committing ERIS SAC for either multi-year strips or for individual PYs

RFP Process Overview

This RFP will be administered by Polar with offers to be collected by way of sealed email submissions from bidders in accordance with the requirements contained herein.

Bidders must participate within Polar RFP process to have their offers considered for a potential contract award. Offers submitted outside of the Polar RFP process will not be considered for a potential contract award.

Bidder Notices of Intent

Bidders seeking to participate within this RFP process must provide notice of participation intent via email to pc_operations@polarconsulting.com by no later than **4:00 PM ET on Wednesday, November 11, 2026**. Notices of Intent are non-binding and by themselves do not create any obligation for the Bidder, Alliant, or Polar with respect to this RFP and/or any transactions that may result.

Polar Transaction Fee Amount, Calculation, and Payment Terms

Bidder Transaction Fee: \$0.20/kW-mo

Polar will issue invoices for transaction fees to awarded bidder(s) upon having fully executed definitive agreements with Alliant. Transaction fees will be due within 45 calendar days from invoice issuance date. Bidders must take into account the Polar transaction fee when submitting offers in response to this RFP.

For definitive agreements for capacity supply from generation facilities with variable delivery volumes, including ERIS SAC offers and as-accredited NRIS offers, Polar will



utilize the most recent accreditation data provided by awarded bidder(s) to estimate total delivery volumes over contract term to establish the quantity to which the transaction fee will apply.

For definitive agreements for capacity contracts with fixed/firm contract volumes, Polar will calculate the sum total of all capacity to be supplied by awarded bidder(s) over duration of contract term to establish the quantity to which the transaction fee will apply.

Transaction fees are not subject to adjustment based on actual delivered, scheduled, or consumed capacity. Polar will provide awarded bidders with its template form of fee agreement.

Questions and Answers

Bidders may submit any questions and/or requests for clarification via email to pc_operations@polarconsulting.com for review by Polar and/or Alliant teams.

Polar will review and respond to requests in a timely manner throughout the RFP process. Questions of relevance to multiple bidders may be anonymized, responded to, and compiled within a Questions and Answers log that will be updated and circulated to bidders via email periodically.

Offer Submissions

Bidders must submit sealed offers by no later than **4:00 PM ET on Tuesday, November 17, 2026** via email to pc_operations@polarconsulting.com.

Award Process, Contracting

Alliant intends to review RFP submissions results, determine provisional award selection(s), and convey provisional award selection(s) via Polar to bidders by no later than **3:00 PM ET on Thursday, November 19, 2026**.

All offers submitted to Polar are considered executable. Alliant reserves the right to determine award selection(s) resultant from this RFP in a manner it deems best-fit. Although competitive pricing is a key consideration to the awarding of contracts in this solicitation, Alliant will also take into consideration other terms and conditions, including but not limited to the financial stability of each Bidder, credit, deliverability, source zone, contract terms, regulatory risk, and overall portfolio need when determining awards. Alliant further reserves the right to select any or no offers for award as a result of this RFP.



Contracting

Contract awards resultant from this RFP will be documented and supported by way of either the Edison Electric Institute (“EEI”) Master Power Purchase and Sale Agreement (“Agreement” or “EEI Agreement”) or by utilizing a long form contract template developed by Alliant.

Alliant will directly engage with awarded bidder(s) to facilitate potential full execution of contract awards through either established/to-be-established EEI Agreements between parties or by utilizing long-form contract templates. ZRC delivery and payment terms shall be negotiated between Alliant and awarded Bidder(s) following notice of contract award and commencement of negotiations. Alliant anticipates executing all contractual documents and confirming awarded Bidder transactions in MISO’s Module E Capacity Tracking (“MECT”) tool.

Credit

Credit provisions, including treatment of failures to deliver or receive contracted capacity, will be detailed within Alliant’s contract templates and associated forms.

Enablement

Bidders that do not yet have established EEI Agreements with Alliant must denote this alongside Notice of Intent submissions whether they intend to pursue enablement and execution of any resultant Transaction(s) by way of the Alliant EEI Transaction Confirmation or by utilizing the Alliant long form contract.

General Disclaimers

No Warranties

Alliant does not make any representation or warranty, express or implied, about the accuracy, completeness, or currentness of the information provided in this RFP or any related materials. Alliant has no obligation to update or correct any information and is not responsible for any errors, omissions, or the use of this information by any bidder. Each bidder is expected to perform its own review and analysis of all information related to this RFP.

Hold Harmless

By submitting offer(s), each bidder agrees that Alliant and Alliant’s employees, officers, agents, affiliates, consultants, representatives and the like will not be liable for any loss,



cost, or claim arising from or connected to this RFP or the evaluation and selection of offers. Rejection of an offer will not create any claim or cause of action against Alliant or Alliant's employees, officers, agents, affiliates, consultants, representatives, and the like.

Alliant may, at its discretion, modify, suspend, or cancel this RFP at any time, and may accept or reject any offer, in whole or in part, for any reason, without incurring any liability. All costs associated with preparing and submitting an offer are the sole responsibility of the bidder.

Affiliate Participation

Alliant affiliates are permitted to bid within this RFP process.

