REQUEST FOR PROPOSALS

FOR

Accredited Capacity

Omaha Public Power District

November 20, 2026

PROPOSALS DUE:

December 11, 2026

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1.0 Introductions

1.1 Overview

The Omaha Public Power District (OPPD) is a publicly owned electric utility that services 13 counties in southeast Nebraska. OPPD is a network transmission customer and member of the Southwest Power Pool (SPP). OPPD is evaluating supply options for future needs and is seeking Proposals for accredited capacity for SPP planning year 2029.

The accredited capacity must meet the requirements for accreditation and dispatch as defined by the SPP Open Access Transmission Tariff, Integrated Marketplace Protocols, and Planning Criteria. OPPD will consider proposals for either accredited capacity for the full planning year or accredited deliverable capacity for the summer and/or winter season. To receive final selection and a contract for the full planning year, OPPD will need to be able to procure firm SPP network transmission service to deliver power from the source within SPP to OPPD's load, and OPPD reserves the right to reject Proposals if OPPD determines in its sole discretion that procuring said firm transmission service is uneconomical. Parties with sources physically located outside of the SPP footprint are required to retain a firm transmission path from the source to the SPP border for the full duration of the contract, while OPPD will utilize firm SPP network transmission service for the remainder of the path. OPPD may also elect to choose deliverable capacity (summer and/or winter season) from a resource that has deliverability to the SPP Balancing Authority Area based upon the results of the October 1, 2027 SPP Deliverability Study.

1.2 Purpose and Maximum Requested Volumes

OPPD conducts ongoing expansion planning studies to determine how to best meet its power obligations. OPPD also performs ongoing evaluations of its existing resource portfolio in light of regulatory requirements and restrictions. The purpose of this RFP is for OPPD to identify potential supply options for accredited capacity, up to the megawatt volumes and periods noted in this RFP. Respondents may submit in their Proposals separate exercisable options for any period listed. The minimum MW offer amount for submitted capacity offers will be 25 MW. OPPD is willing to accept multiple Proposals from a Respondent. The defined periods, with the maximum accredited capacity volumes are as noted in the table below:

Capacity Periods Based on SPP Resource Adequacy Seasons		
Summer 2029	**Winter 2029**	**PY 2029**
up to 100 MW*	up to 200 MW*	up to 200 MW*

*accredited capacity

SPP Summer Season defined as June 1 – September 30. SPP Winter Season defined as December 1 – March 31. SPP Planning Year (PY) defined as June 1 – May 31.

1.3 Notice of Disclaimer

OPPD does not make, or will be deemed to have made, any current or future representation, promise or warranty, expressed or implied in the production of this document. OPPD reserves the right to modify or supplement this RFP as deemed necessary. All recipients and participants of this RFP are responsible for all costs incurred in evaluating and responding to this solicitation and/or through the negotiation process.

OPPD in its sole discretion and without any limitation may refuse to accept and or evaluate any and all Proposals and to proceed in a manner that is deemed appropriate. OPPD may modify this criteria at any time without prior notification. OPPD also reserves the right to negotiate with Respondents once Proposals are submitted. OPPD may also make a request for additional information regarding any Proposal submitted at its discretion. Rejected Respondents will have no claim against OPPD or any employees or officers of OPPD.

1.4 Confidentiality

All Proposals shall become the exclusive property of OPPD. The Respondent shall treat and preserve ALL information, data and communications received from OPPD as confidential and will only be distributed to such personnel who are required as part of this RFP process. OPPD will consider as confidential only those portions of the Respondent's Proposal that are clearly marked as confidential. It is however possible that Proposals may become subject to discovery and disclosure as required in regulatory or judicial proceeding. In such cases, Respondents may also be required to discuss such Proposals if requested by a state, governmental or other agency or court. Respondents may be required to sign a confidentiality agreement once negotiations begin.

2.0 Information and Instructions for Respondent

2.1 RFP Administration and Contact Information

All Respondent communications shall be directed to the Official Contact as listed below. All oral discussions or communications will be considered unofficial and non-binding. OPPD will only rely on the written electronic Proposals provided by the Respondent.

Contact:	Rick Yanovich
Title:	Program Manager—Structured Deals and Congestion Trading
Office Phone:	531-226-1031
RFP Email:	ryanovich@oppd.com

2.2 RFP Schedule

ACTIVITY	DUE DATE/TIME (CST)
RFP Specifications Issued:	November 20, 2026
RFP Questions Due: Bidder questions regarding this RFP are to be submitted via e-mail to ryanovich@oppd.com using the following reference in the subject line of all e-mails: **Accredited Capacity for OPPD**	December 2, 2026
RFP Responses to Questions Due: OPPD will provide answers to Bidders questions via e-mail, in a Letter of Clarification(s) or Addenda	December 8, 2026
Proposals Due Date:	December 11, 2026

Submit all Proposals via e-mail to ryanovioch@oppd.com, referencing **Accredited Capacity for OPPD**	5:00 PM CPT
Tentative Contract Award Date (on or before):	December 28, 2026
Required Accredited Capacity Start Date	June 1, 2029 and/or December 1, 2029

2.3 Notice of Intent to Bid

Please use the RFP Email address in Section 2.1 to give Notice of Intent to Bid.

2.4 Preparation and Submittal of Proposals

Respondents should note the following:

- All Proposals must be submitted and received electronically with the form provided in this document (form located at end of this document).
- All Proposals must be signed by a representative who is authorized to bind the Respondent to a contract.
- Proposal pricing and terms must remain in effect until December 28, 2026, with any contingencies clearly noted.
- To be considered and accepted, an electronic version of the Proposal must be sent to the defined RFP Email address in Section 2.1 **no later than 5:00 PM Central Prevailing Time December 11, 2026**.

2.5 Evaluation Criteria

It is OPPD's intention to make the evaluations and rankings as fair and objective as possible while balancing multiple factors. After Proposals have been evaluated, a short-list may be identified for further negotiations. OPPD will not only consider price, but also how the product would fit into OPPD's current portfolio as well as the items noted below:

- Responsiveness of Proposal
- Logistical, technical, economic and commercial viability of Proposal
- Integration into OPPD's portfolio and utilization in the SPP Integrated Marketplace
- Environmental sensitivity
- Financial qualifications of Respondent

The criteria listed is not meant to be all inclusive, nor is it in any particular order of importance.

2.6 Financial Qualifications

The financial stability and credit worthiness of each Respondent is an important consideration for OPPD. The level of credit worthiness may significantly impact OPPD's decision to contract with a Respondent. Prior to execution of a contract, OPPD will require the Respondent to provide financial documentation sufficient to adequately evaluate the financial stability and credit worthiness of the Respondent.

3.0 Proposal Terms and Pricing Details

3.1 Submission Requirements

This will be an open RFP process, **however non-firm resources or products will <u>not</u> be considered**. OPPD will only evaluate Proposals for products that are firm in nature and can be accredited for capacity as defined by the SPP Tariff, Integrated Marketplace Protocols, and Planning Criteria.

- Proposals should be a minimum of 25 MW. (accredited capacity)
- All Proposal Respondents MUST complete and submit the form provided at the end of the RFP.
- Availability of capacity product should seasonal or annual, as defined by SPP Resource Adequacy policy.
- Proposals must be for capacity that is accredited in accordance with SPP requirements.
- Capacity charges must be stated in a single **$/kW-month** price, inclusive of all applicable costs.
- Generation/source specifications, type, and location of facility are required.
- No contingencies to firmness allowed.
- All Proposals must be for capacity either inside of the SPP footprint or delivered to the SPP border utilizing firm transmission. External resources shall provide proof of firm transmission.
- No Proposals for purchase of the resource shall be considered.

3.2 Signatory Requirements

- Signatory must be an individual with the authority to contractually obligate Respondent.
- Information must include name, title, business name and address as well as contact information and state of incorporation.

		SEASONAL CAPACITY OFFER TABLE	
		Required Forms: Periods based on SPP Planning Seasons	
		Summer 2029	**Winter 2029**
	Accredited Capacity (MW)		
1	**Capacity Price ($/kW-month)**		

		PLANNING YEAR CAPACITY OFFER TABLE
		Required Forms: Periods based on SPP Planning Seasons
		PY 2029
	Accredited Capacity (MW)	
1	**Capacity Price ($/kW-month)**	

SOURCE INFORMATION TABLE
Unit Name Unit Location Unit Type Fuel Source

Bidder Information	
Signature	
Printed Name	
Title	
Contact Information	
Phone	
Email	
Company	
Address	
State of Incorporation	