



Developing Battery Charging and V2G Infrastructure



Charging Challenges: Public vs. Private

Public Charging

- Low utilization = Low ROI
- High capital cost
- Charger kW level matters!
 - L2 lower kW = snail pace charging
 - 3kW to 19kW AC (18-28 miles per hour)
 - Higher kW (DCFC) = faster, but more infrastructure challenges with higher kW
 - 350kW = 80% charge approx. 20-40 minutes – this charge rate always realized, however.
- Battery charge rate varies: early OEM models about 50kW, newer ones can accept up to 200 kW
- Inflation Reduction Act: DCFC every 50 miles along highways corridors
 - Minimum 150kW, up to 350kW
- UC- Cal study: public DC chargers only operational 77% of time in CA.



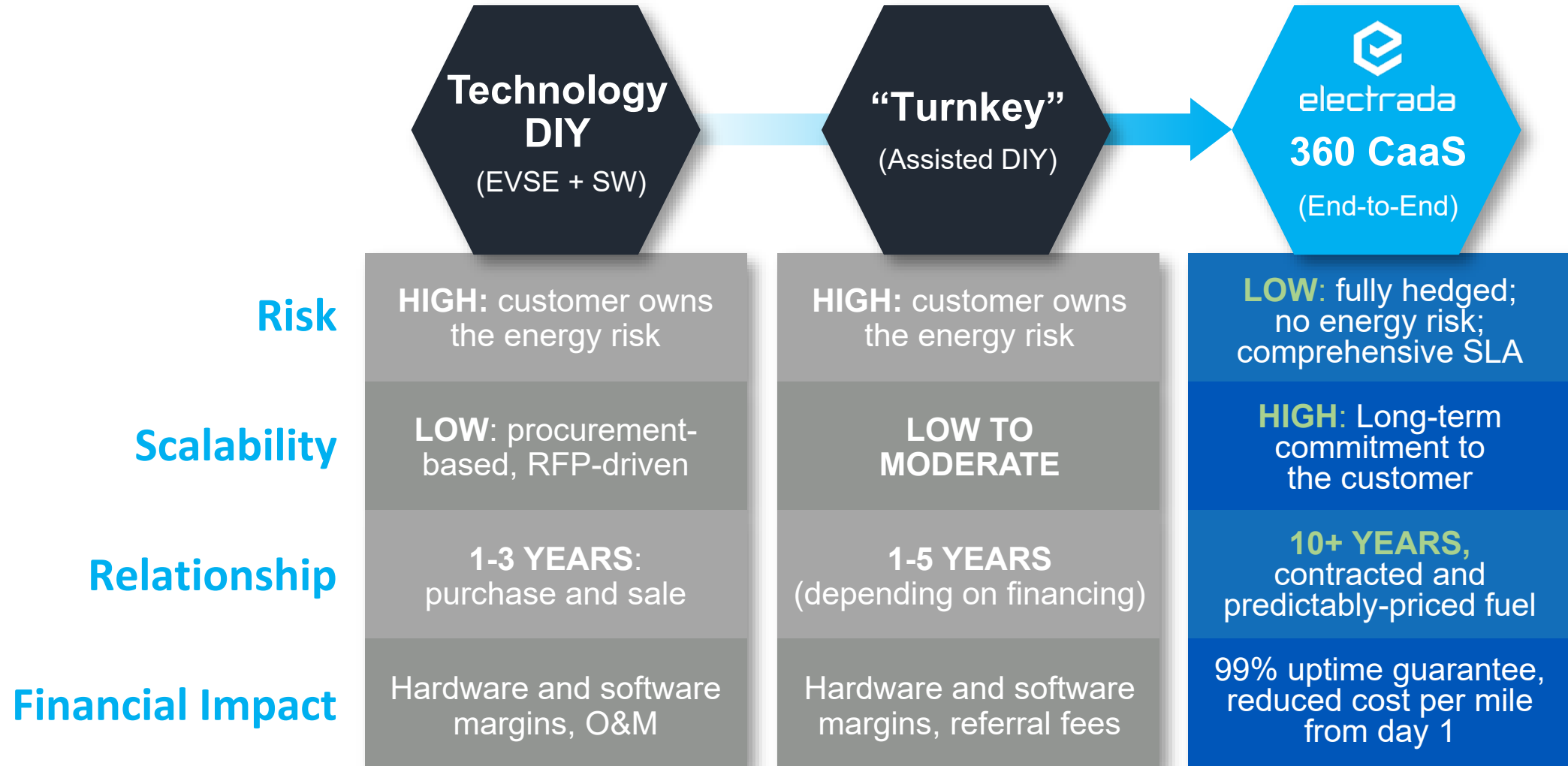
Charging Challenges: Public vs. Private

Private fleet Charging (behind a fence): DIY or CaaS

- Cost directly related to...
 - vehicle type and quantity
 - Battery size and charge rate
 - Quantity and size of chargers
 - Dwell time at location
- Complexity
 - Utility infrastructure coordination
 - Charger selection: avoid overbuilding
 - Need for BES assets? (based on resiliency, back up req's, peak load mngt, etc.)
 - Software integration
 - Managing electric cost and avoiding demand charges
 - Maintenance and operation of EVSE after installed
- Challenges: who to blame when something goes wrong?



Fleet Electrification: Comparing Solutions



Electrada's 360 Electric Fuel Solution: 100% Integrated, Capitalized, Reliable

Our Charging-as-a-Service (CaaS) Model:

100% infrastructure cost covered:
design, build, operate
+
99%+ uptime guarantee
+
Industry-leading SLA
+
Fixed electric fuel cost
+
100% coverage: maintenance, support, upgrade, scalability
+
Plugged in 24/7: fleet and energy intelligence
dashboard and KPI management

= One, Locational CaaS Price Per kWh



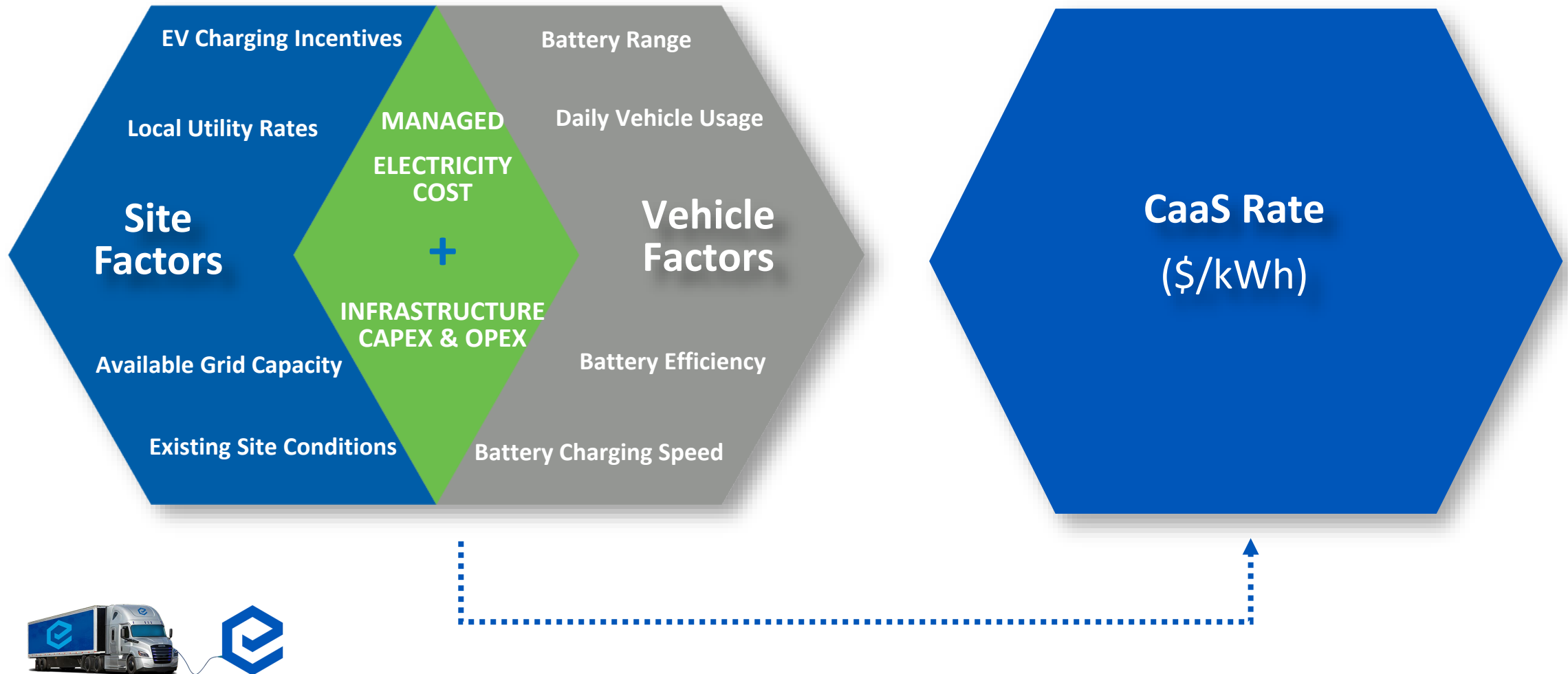

**Electrada
CaaS**


Fleet Management
Applications


Fleet EV
Components



One Fixed CaaS Cost: How Do We Get There?



Electrada CaaS Fleet Solution Overview

- Electrada designs, finances, installs, owns and operates its Client fleet charging infrastructure solutions
- We install these on client “depot” sites
- We offer our Clients a Charge-as-a-Service (CaaS) solution that will contain:
 - 5 or 10 year financial and performance contract
 - Specified pricing (per mile or per kWh)
 - Operational Service Level Agreements



Electrada's CaaS Fleet Solution Responsibilities

- Procure, own, and support of all onsite equipment
- Purchase of all system and application licenses to operate fleet charging equipment
- Site preparation and utility make-ready development
- Install, commission, operate and maintain on-site charge infrastructure equipment through contract term
- Purchase electricity from the local utility or a wholesale electricity provider
- Ensure seamless integration with the customer's vehicle & fleet management software
- **Provide optimal fleet charging services at the best price (\$/kWh) and risk-minimized SLA**



Components of Electrada's Project Analysis

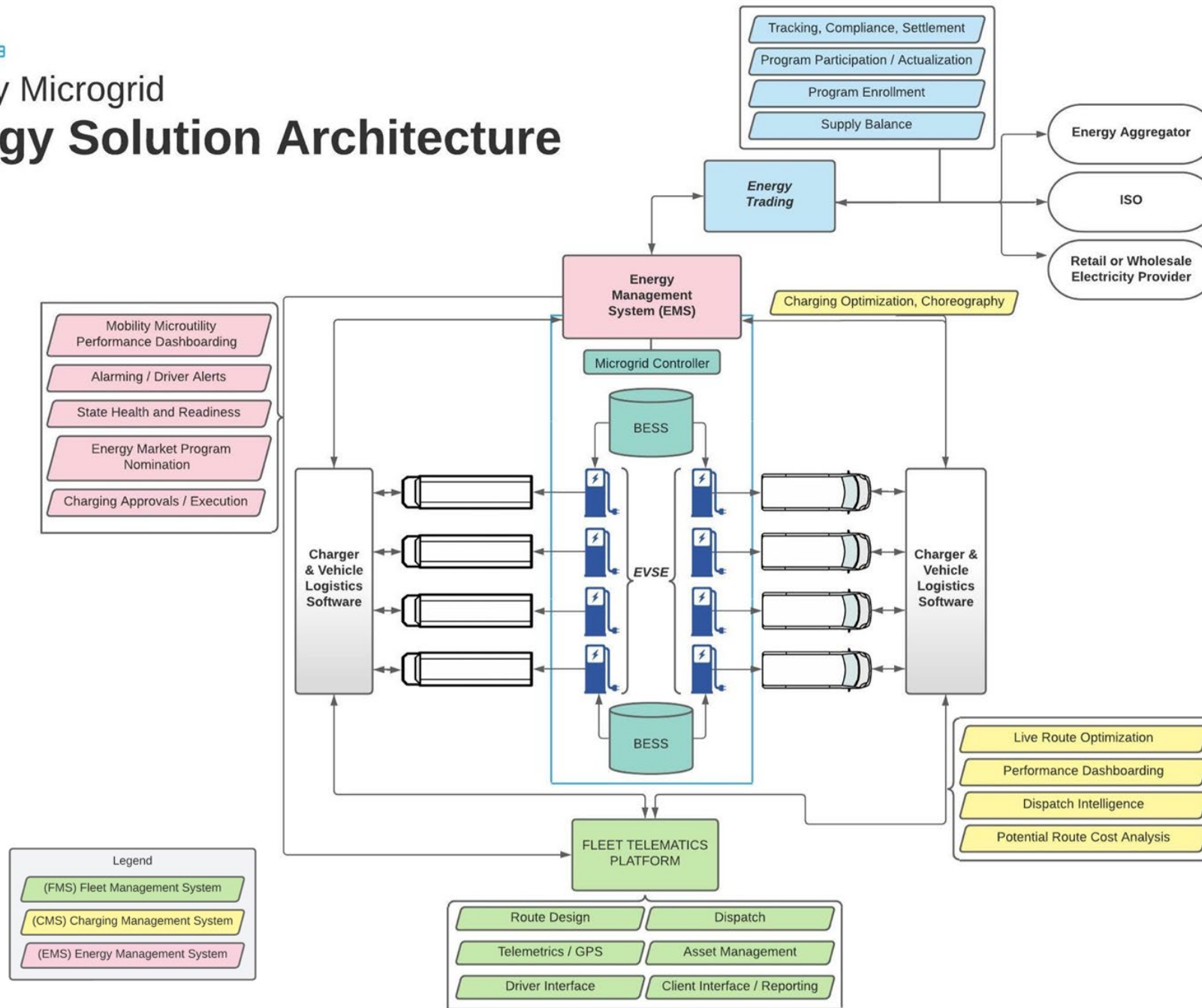
- Vehicle Technical Specifications Analysis
- Vehicle Route/Duty Cycle Analysis
- Site(s) Evaluation/Analysis
- Charger Selection
- Charging Schedule Development
- Energy Load Shape Analysis
- Financial Modeling
 - **Result is a transparent \$/kWh pricing structure**





Mobility Microgrid

Energy Solution Architecture



Features include:

- Integrated charging assets and software
- Real-time operational and energy management
- Performance reporting
- Expansion-ready for additional vehicles at each site
- Provides for future participation in utility programs



DAIMLER

Daimler Trucks North America



Mt. Holly Fleet Electrification Partnership: Depot Overview



Mt. Holly eHub/Fleet Electrification Opportunity

Mt. Holly Innovation Center: Duke Energy's Emerging Technologies Organization and research functions

- Solar, BESS, microturbines and a natural gas genset utilized in various configurations for their test microgrid

Duke Energy, will develop a first-of-its-kind **fleet depot performance center** that will model and accelerate the development, testing and deployment of charging infrastructure for light, medium and heavy duty commercial electric vehicles (EVs).

- By the end of 2023, fleet operators will be able to utilize and “test out” a best-in-class, commercial-grade fleet depot facility, **integrated with energy storage, solar, and optimization software.**

The center will be able to be connected either to the Duke Energy grid, charging from the bulk electric system, or powered by 100 percent carbon-free resources through the microgrid located at Mount Holly.

- The microgrid's excess capacity is planned to be used as a power alternative to Electrada's fleet solution on site



Mt. Holly Fleet Solution Vision

- Identifying EV charging technologies and how they are used to power class 1 (pickups) - class 8 (over-the-road haulers) in a real-world model that shows the industry a **clear, integrated and cost-effective path to fleet electrification**.
- Testing various models of charging scenarios will enable **energy load shaping**, which can be used to ensure proper grid or microgrid distribution.
- **The Duke Energy fleet depot** will demonstrate that utilities, emerging fleet charging infrastructure solutions, and vehicles may be planned, deployed, and operated in a **reliable, efficient, and interoperable manner, inclusive of the integration of solar and stationary battery storage**.
- Electrada will install own and operate Mt. Holly fleet depot
- **Daimler Trucks North America (DTNA)** will provide their expertise and assets to site.



Mt. Holly Depot Site Location Recommendation



Thank you!

Electrada is Your Electric Fuel Company



231 W. 12th Street, Suite 600 | Cincinnati OH 45202 | 513-632-0360 | electrada.com