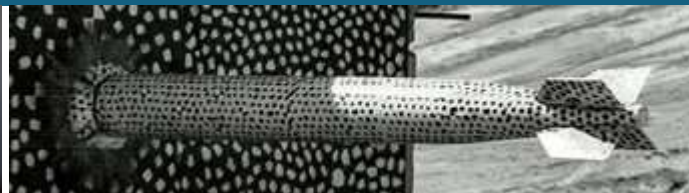


Energy Storage Evaluation Tools: How do you value energy storage?



PRESENTED BY

Ricky Concepcion



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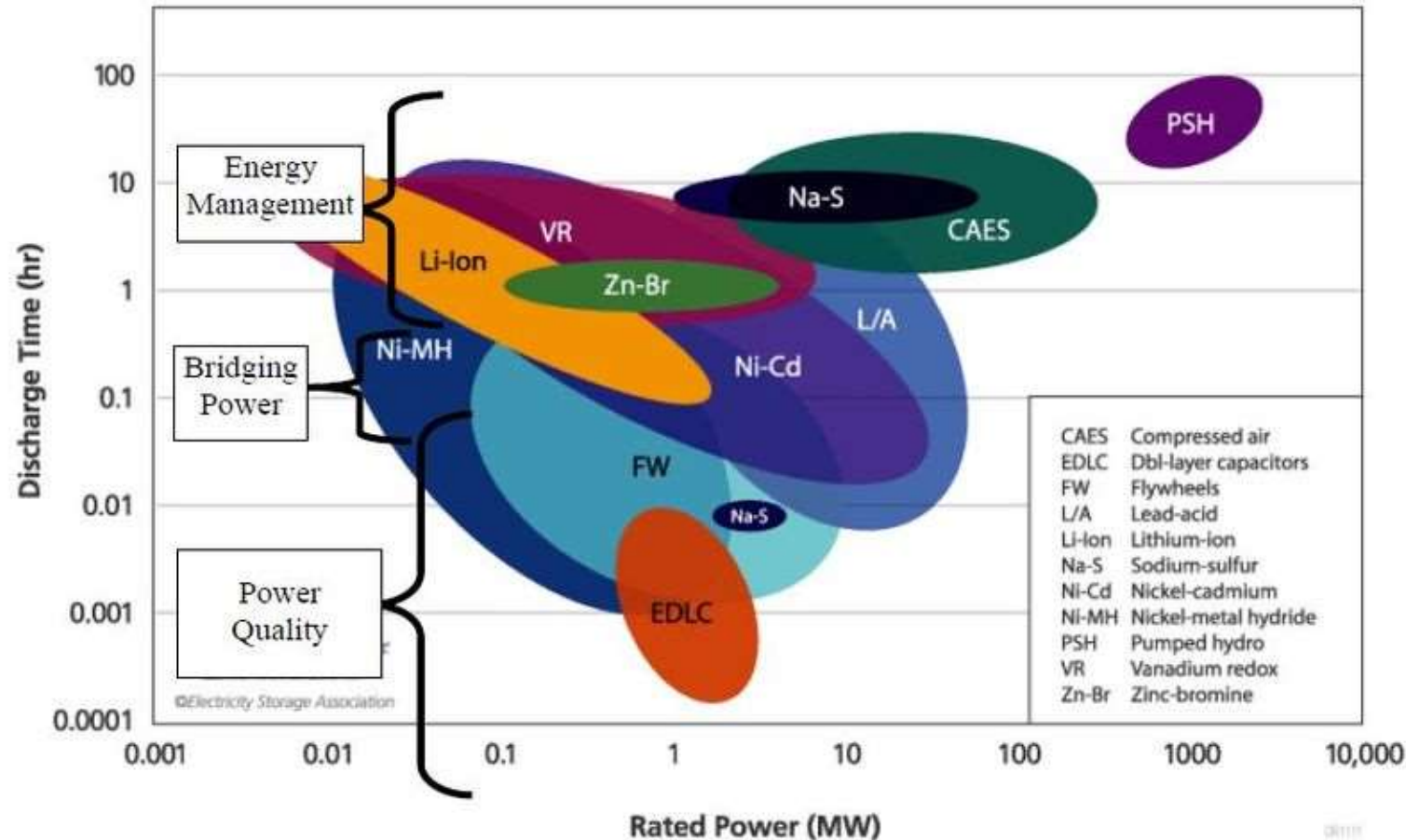
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- Introduction
- Value streams
- Value stacking
- Project modeling and software tools
- Sandia's QuEST
- Conclusions



- Project development is an exercise in **risk management**
- Understanding the performance of the energy storage project is essential
- **Technical** performance impacts **economic** performance
- Can the system perform to generate **value** to outweigh capital and operating costs and make the project financially viable?



Source: Energy Storage Association

“Energy storage systems are not simply reversible energy sinks; they are a highly engineered system with the innate ability to be the most flexible and valuable asset on the power grid.”

- Generally, electricity generated must be immediately consumed
- Energy storage comes in a diverse array of varieties to fill different roles in the grid



Value streams can generally fall into three categories:

Discrete

- Tied to actual services or products in formal electricity markets
- Easily and publicly contracted
- ex: frequency regulation

Definable

- Have value to another market participant but is typically location-specific
- Difficult to generalize to an entire market
- ex: black start

Indeterminate

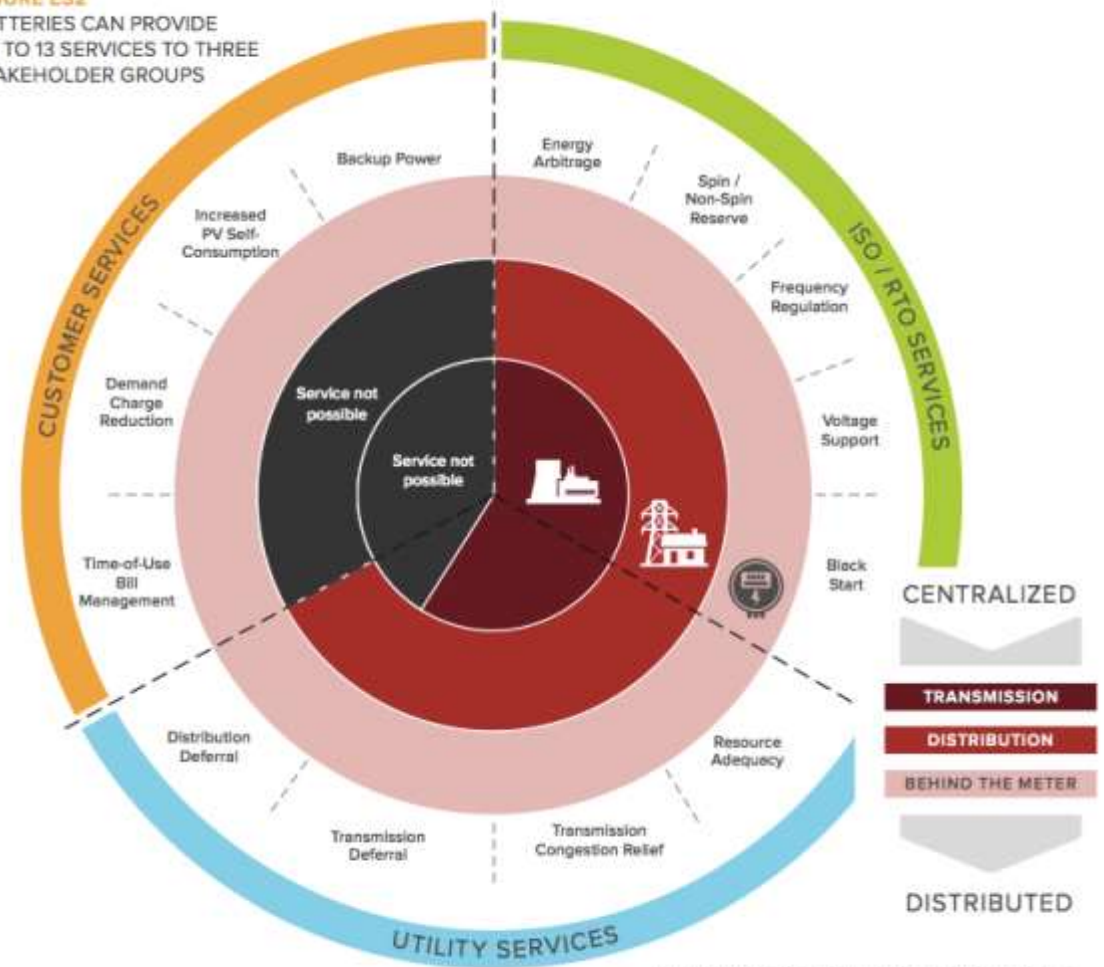
- Not easily quantifiable in a systematic valuation basis
- In the conversation as a market driver but cannot contract for
- ex: resiliency



- Energy storage can provide services at different levels on the grid
- Different applications are appropriate for different technologies

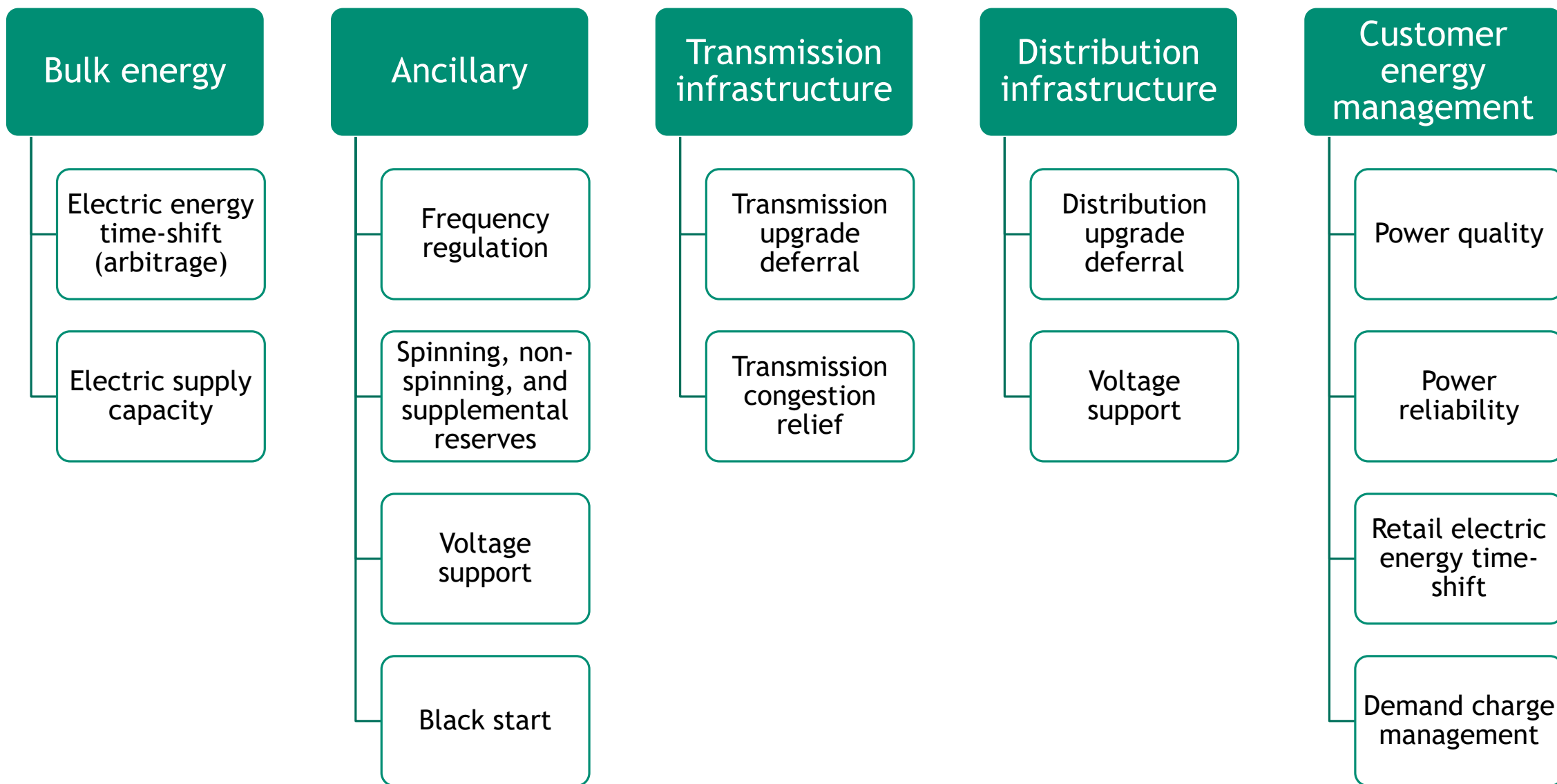
FIGURE ES2

BATTERIES CAN PROVIDE UP TO 13 SERVICES TO THREE STAKEHOLDER GROUPS



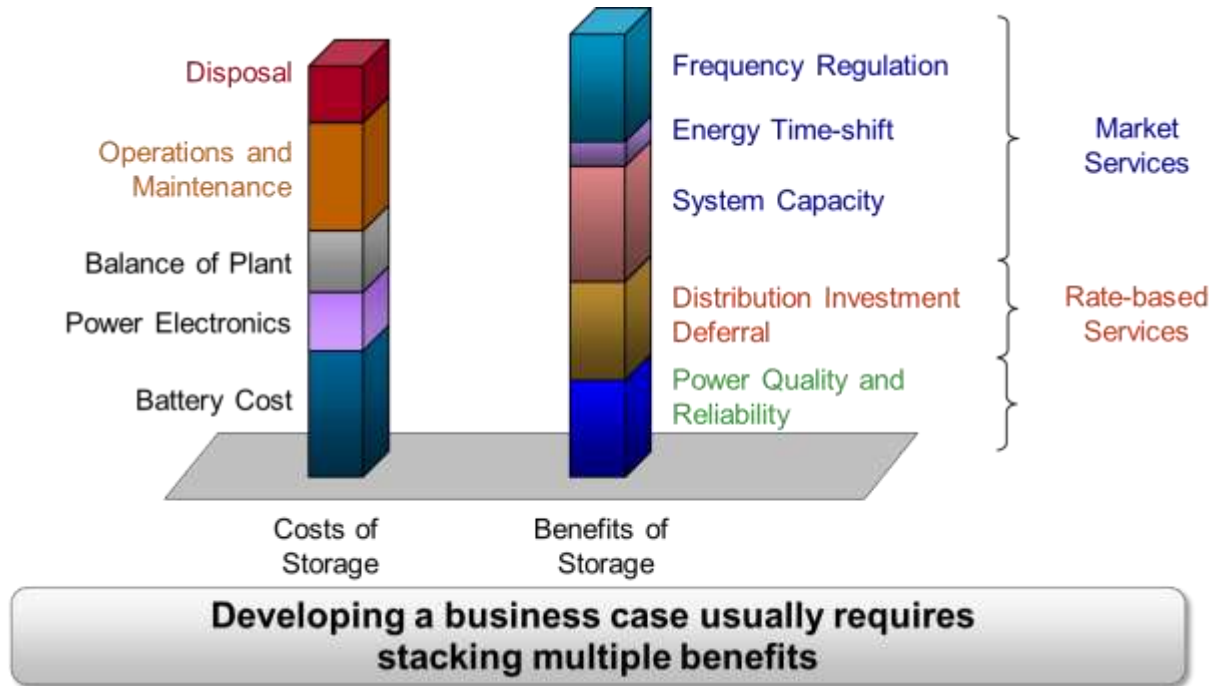
THE ECONOMICS OF BATTERY ENERGY STORAGE | 6

Source: Rocky Mountain Institute, *The Economics of Battery Energy Storage*





- Hybrid facilities with fossil units or renewable energy assets
 - Colocation with large wind and solar facilities to alleviate interconnection limitations
 - Onsite usage as backup power or coupling with onsite solar for self-generation
 - Resiliency for mission critical loads
 - Aggregation into “virtual power plants” for utilities; largely driven by solar
-
- Each individual revenue stream is generally insufficient to economically support the energy storage project
 - Value stacking is virtually essential to generate sufficient value



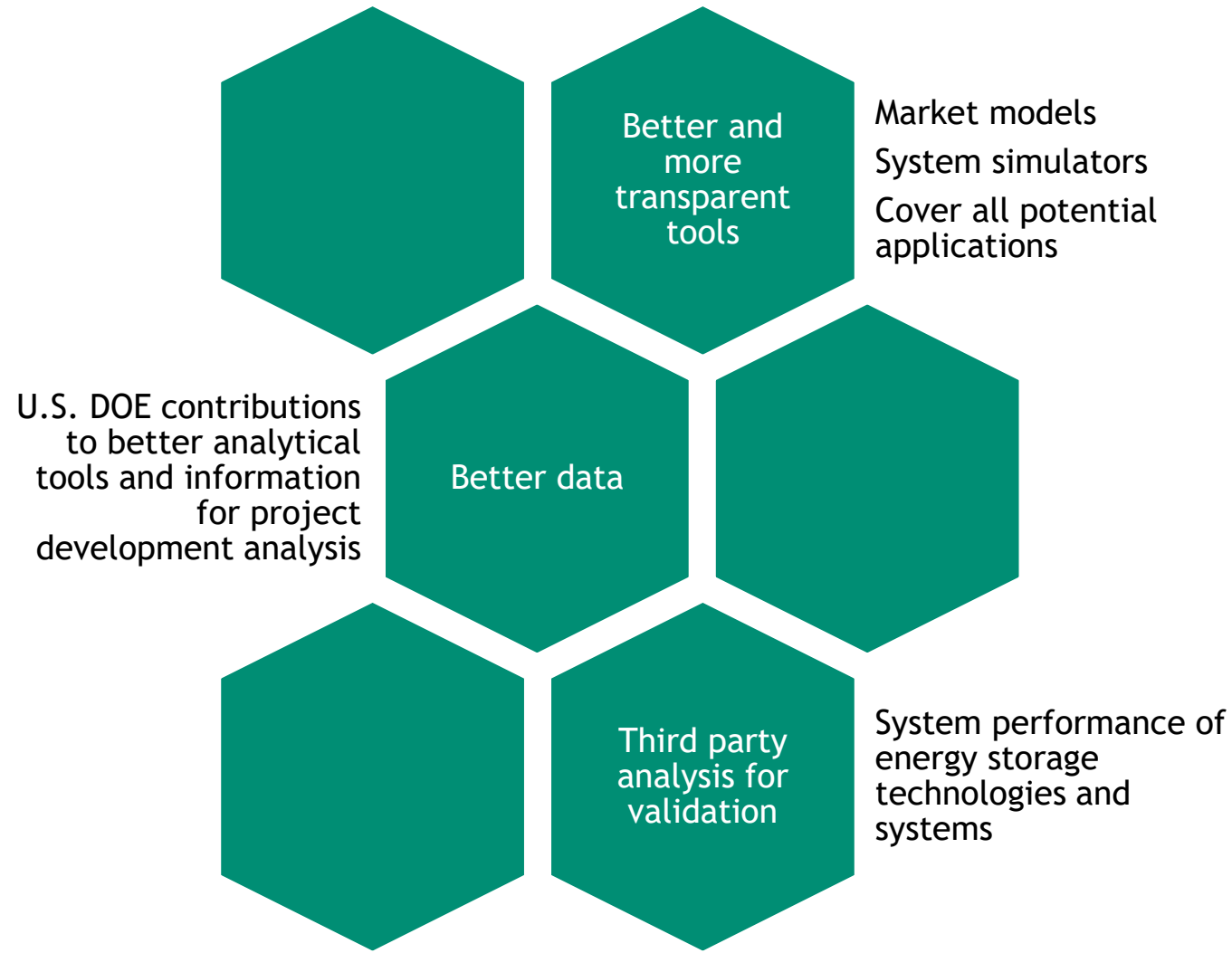
Source: EPRI

Optimizing the mix of potential applications and operating over it is **complex**.

- Different technical capabilities for each installation
- Each application competes for the energy storage system's energy and power
- Operating in an inherently uncertain environment
- The best mix and operational strategy for revenue generation may not be the best value



What **stakeholders** in energy storage projects have indicated what they want...





“The lending community in particular is eager for **improved** and **standardized modeling tools** so they can evaluate projects from different developers more easily.”

System Advisor Model (SAM)

- Developed by National Renewable Energy Laboratory (NREL)
- Project-based performance and financial model
- Focused on renewable energy but can incorporate energy storage assets
- Desktop application with software development kit

Hybrid Optimization Model for Multiple Energy Resources (HOMER)

- Developed by Homer Energy, LLC (from NREL)
- Microgrid design and operation/simulation software
- Incorporates energy storage assets into microgrid
- Desktop software or web application with commercial license and some free options

Storage Value Estimation Tool (Storage VET)

- Developed by Electric Power Research Institute (EPRI)
- Energy storage simulation tool to estimate costs and benefits
- Designed for site-specific energy storage projects
- Free web-based application

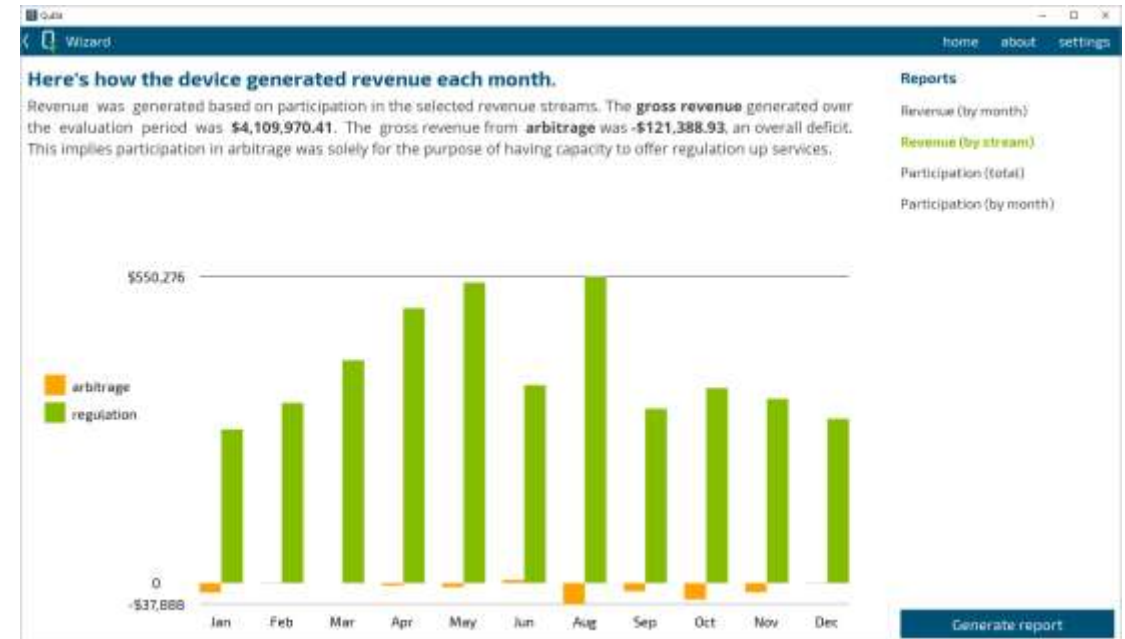
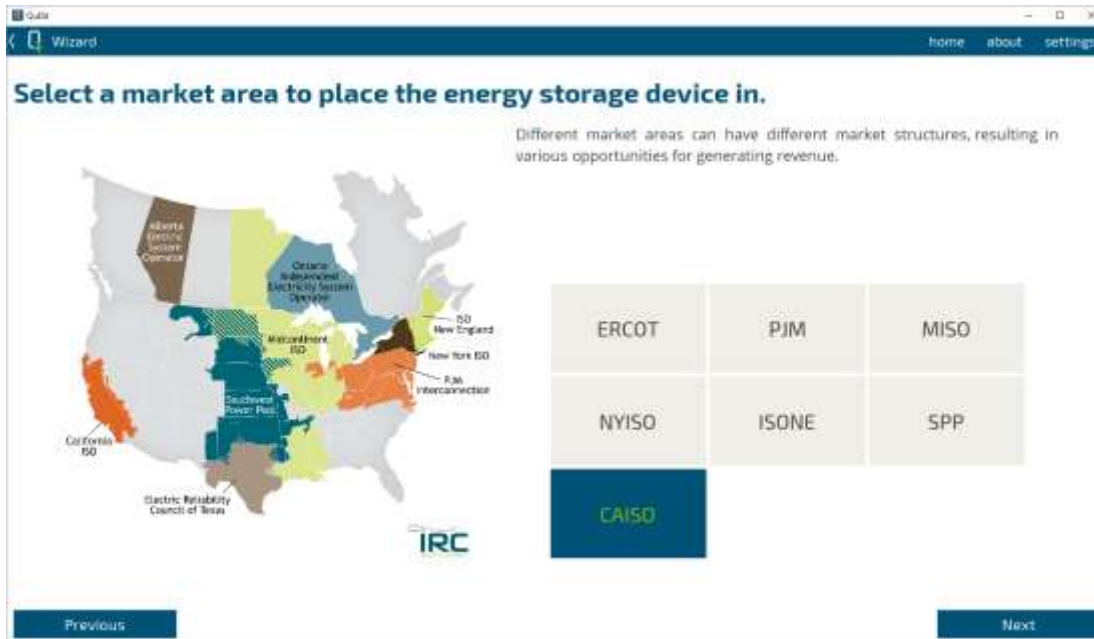
And more...

- Pacific Northwest National Laboratory (PNNL)
- Sandia National Laboratories (SNL)
- ...

The word "Quest" in a sans-serif font. The "Q" is dark blue and has a green lightning bolt graphic integrated into its lower loop. The "uest" part is green.

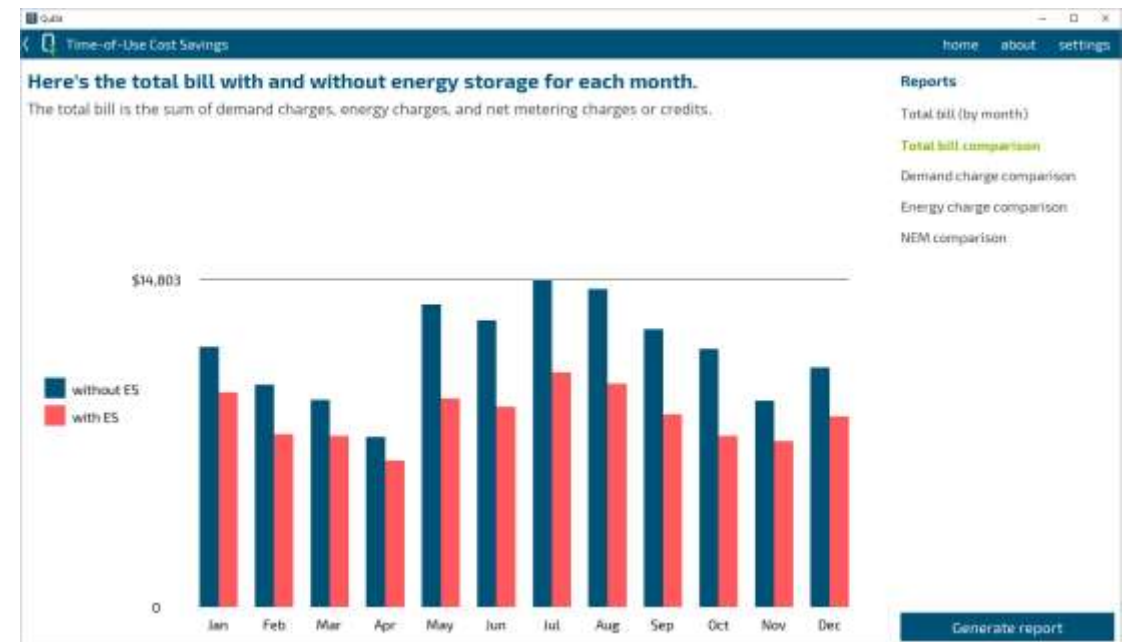
- Developed by Sandia National Laboratories
- Initially released in September 2018
- Designed specifically for [energy storage](#)
- Emphasis on using publicly available resources
- Focus on [valuation](#) from the operation perspective
- Desktop application, free, [open-source](#)

- Front-of-meter energy storage system participation in **ISO/RTO markets**
- Value stacking with energy arbitrage and/or providing ancillary services
- Use historical market data to forecast **revenue generation potential**
 - Extrapolate system value using retrospective analysis





- Suite of analysis tools for **behind-the-meter** (BTM) energy storage systems
- First release includes tool for estimating cost savings for **time-of-use** customers
 - Demand charge reduction, energy charge reduction, net metering credits
 - Support for onsite solar + storage facility configurations





- A successful energy storage system project requires understanding of all sources of **risk**
- The **value** provided by energy storage is necessary for an economic model of the project
- Value streams can be **discrete**, **definable**, or **indeterminate** with different degrees of ease in quantifying benefit
- **Value stacking is imperative** for financial viability, but knowledge of the technical capabilities of the proposed system is key for developing the optimal value stack
- Project modeling tools to **standardize project comparisons** are highly sought after and the U.S. DOE has been contributing to this space
- Sandia National Laboratories is developing **QuEST** to provide valuation analysis tools



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- Energy Storage Systems @ Sandia, www.sandia.gov/ess
- QuEst, www.github.com/rconcep/snl-quest

Source: Clean Energy Group, Sterling Municipal Light Dept. Energy Storage System