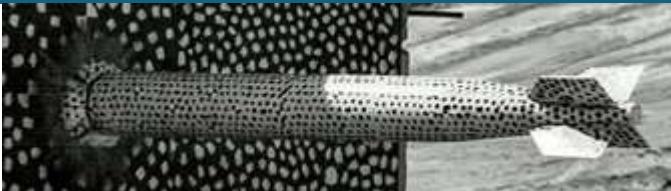




Sandia
National
Laboratories

Energy Storage Evaluation Tools: How do you value energy storage?



PRESENTED BY

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OUTLINE

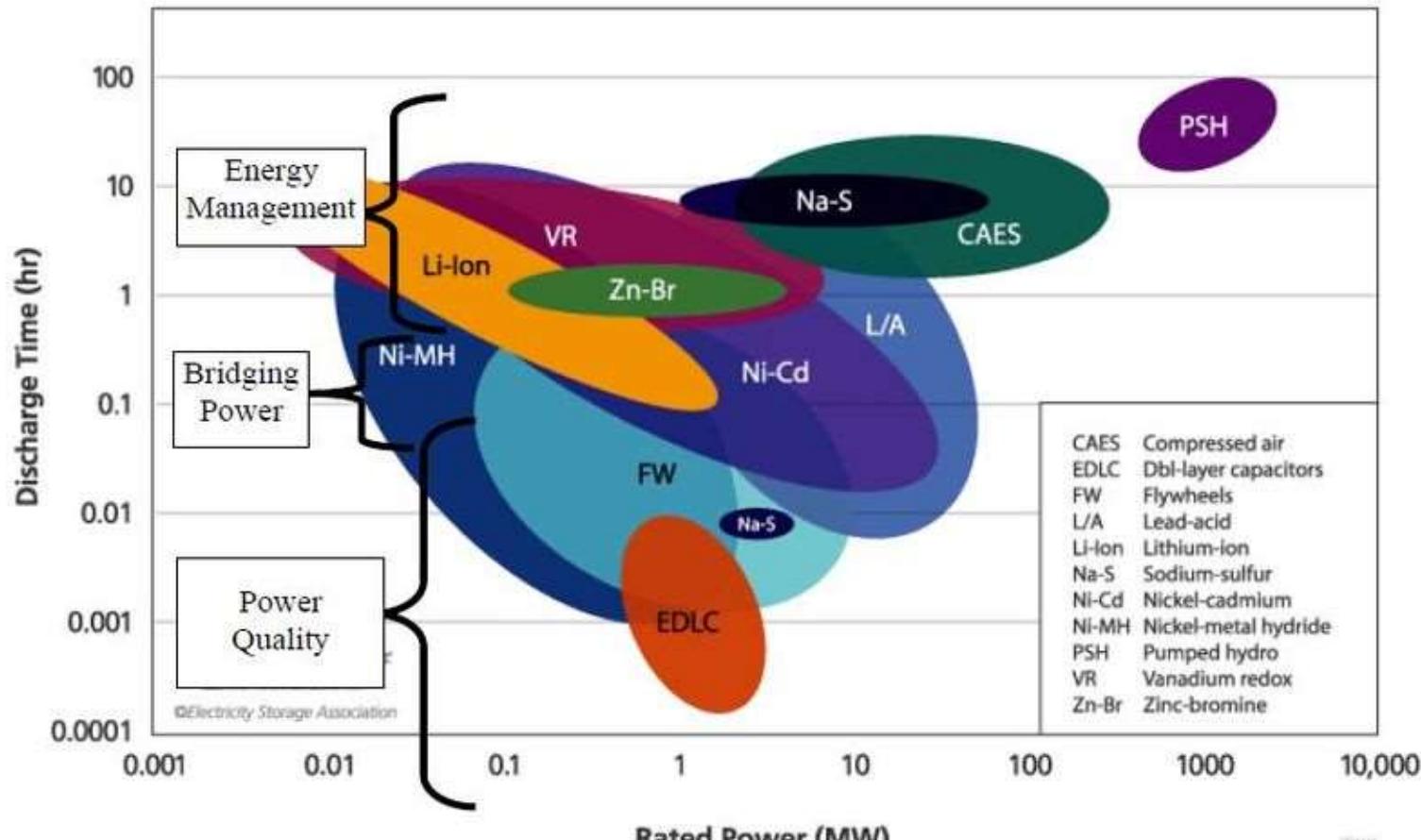


- Introduction
- Value streams
- Value stacking
- Project modeling and software tools
- Sandia's QuEST
- Conclusions



- Project development is an exercise in **risk management**
- Understanding the performance of the energy storage project is essential
- **Technical** performance impacts **economic** performance
- Can the system perform to generate **value** to outweigh capital and operating costs and make the project financially viable?

ENERGY STORAGE PERFORMANCE



“Energy storage systems are not simply reversible energy sinks; they are a highly engineered system with the innate ability to be the most flexible and valuable asset on the power grid.”

- Generally, electricity generated must be immediately consumed
- Energy storage comes in a diverse array of varieties to fill different roles in the grid

Source: Energy Storage Association



Value streams can generally fall into three categories:

Discrete

- Tied to actual services or products in formal electricity markets
- Easily and publicly contracted
- ex: frequency regulation

Definable

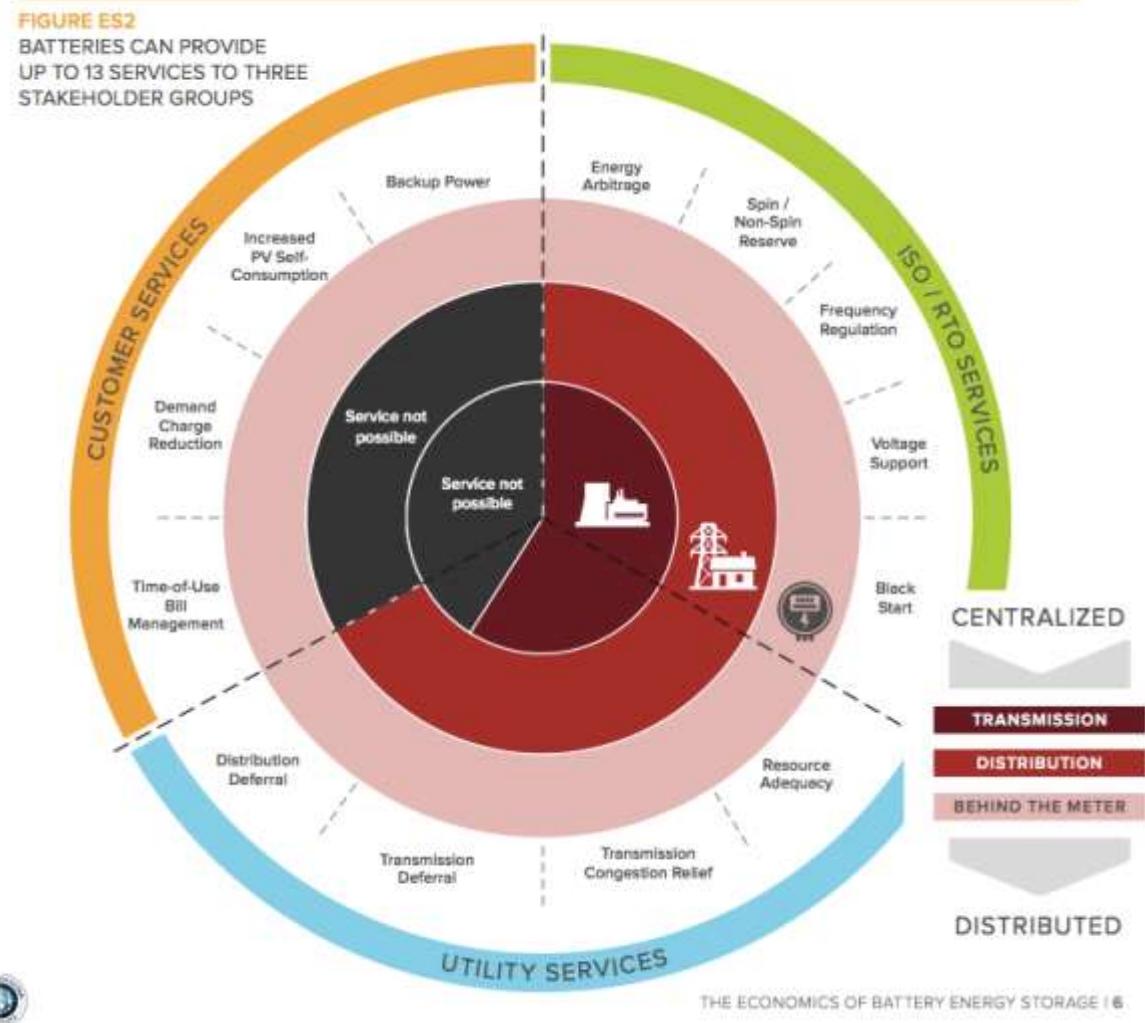
- Have value to another market participant but is typically location-specific
- Difficult to generalize to an entire market
- ex: black start

Indeterminate

- Not easily quantifiable in a systematic valuation basis
- In the conversation as a market driver but cannot contract for
- ex: resiliency

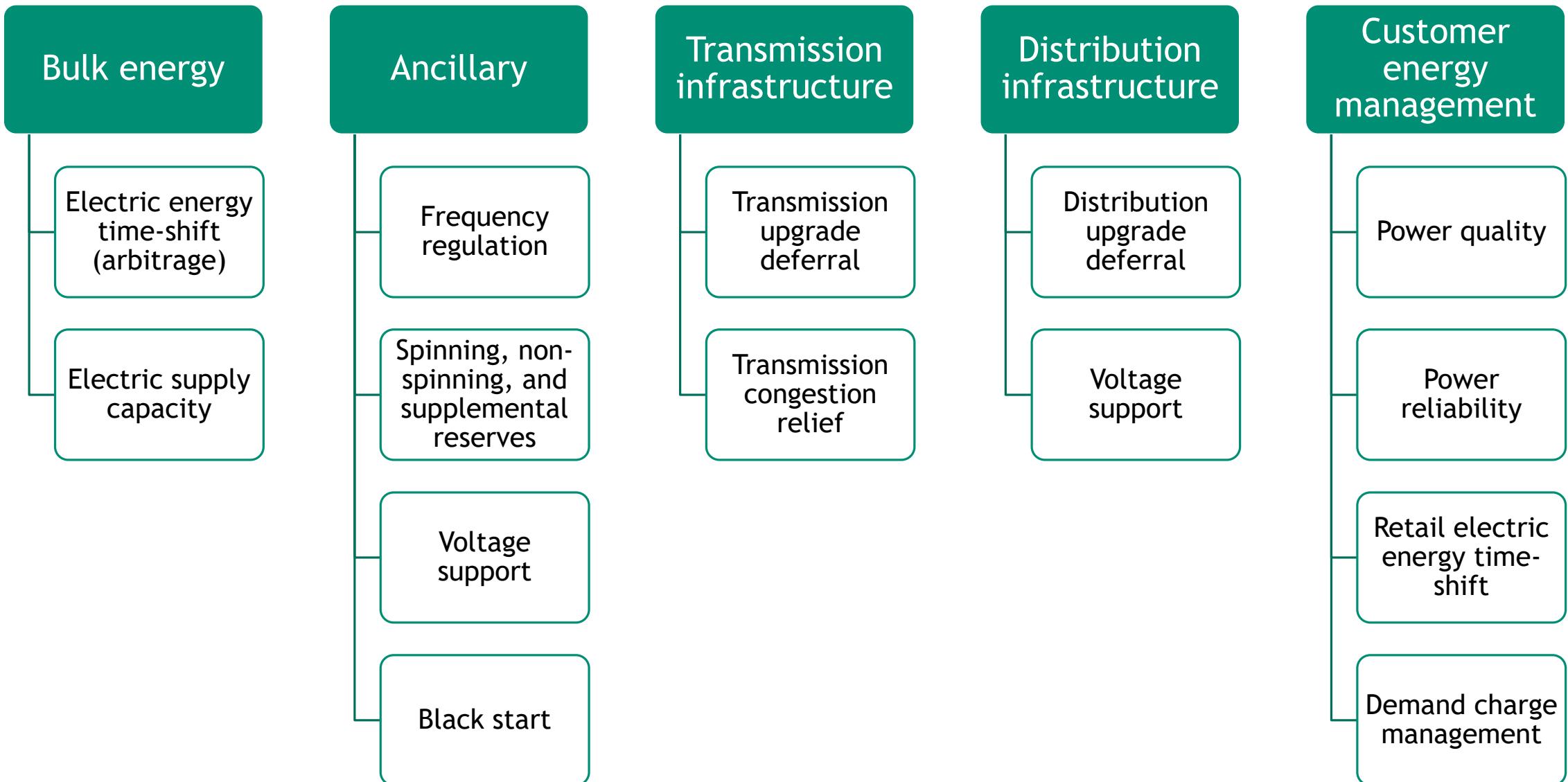


- Energy storage can provide services at different levels on the grid
- Different applications are appropriate for different technologies



Source: Rocky Mountain Institute, *The Economics of Battery Energy Storage*

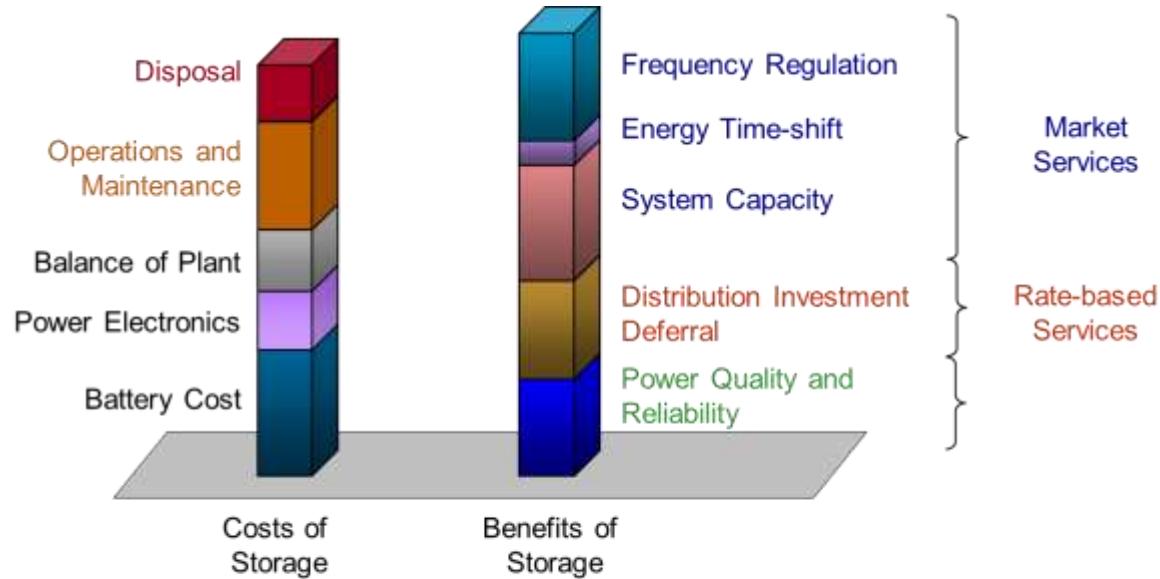
VALUE STREAMS BY SERVICE TYPES





- **Hybrid facilities** with fossil units or renewable energy assets
- Colocation with large wind and solar facilities to alleviate interconnection limitations
- Onsite usage as backup power or coupling with onsite solar for self-generation
- **Resiliency** for mission critical loads
- Aggregation into “virtual power plants” for utilities; largely driven by solar

- Each individual revenue stream is generally insufficient to economically support the energy storage project
- Value stacking is **virtually essential** to generate sufficient value



Developing a business case usually requires stacking multiple benefits

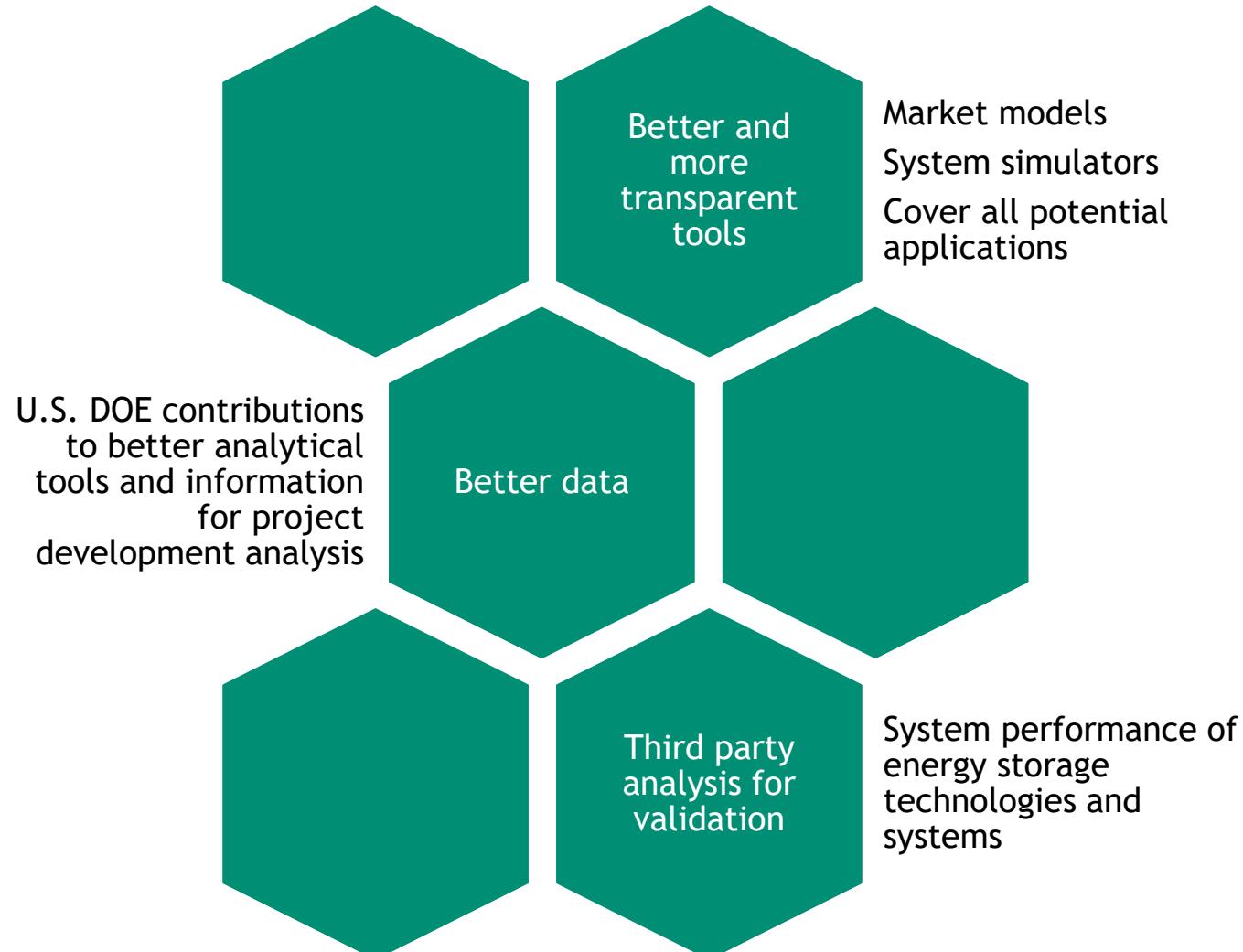
Source: EPRI

Optimizing the mix of potential applications and operating over it is **complex**.

- Different technical capabilities for each installation
- Each application competes for the energy storage system's energy and power
- Operating in an inherently uncertain environment
- The best mix and operational strategy for revenue generation may not be the best value



What **stakeholders** in energy storage projects have indicated what they want...





“The lending community in particular is eager for **improved** and **standardized modeling tools** so they can evaluate projects from different developers more easily.”

System Advisor Model (SAM)	Hybrid Optimization Model for Multiple Energy Resources (HOMER)	Storage Value Estimation Tool (Storage VET)	And more...
<ul style="list-style-type: none">Developed by National Renewable Energy Laboratory (NREL)Project-based performance and financial modelFocused on renewable energy but can incorporate energy storage assetsDesktop application with software development kit	<ul style="list-style-type: none">Developed by Homer Energy, LLC (from NREL)Microgrid design and operation/simulation softwareIncorporates energy storage assets into microgridDesktop software or web application with commercial license and some free options	<ul style="list-style-type: none">Developed by Electric Power Research Institute (EPRI)Energy storage simulation tool to estimate costs and benefitsDesigned for site-specific energy storage projectsFree web-based application	<ul style="list-style-type: none">Pacific Northwest National Laboratory (PNNL)Sandia National Laboratories (SNL)...



- Developed by Sandia National Laboratories
- Initially released in September 2018
- Designed specifically for **energy storage**
- Emphasis on using publicly available resources
- Focus on **valuation** from the operation perspective
- Desktop application, free, **open-source**

QUEST VALUATION: ISO/RTO SERVICES



- Front-of-meter energy storage system participation in ISO/RTO markets
- Value stacking with energy arbitrage and/or providing ancillary services
- Use historical market data to forecast revenue generation potential
 - Extrapolate system value using retrospective analysis

Wizard

Select a market area to place the energy storage device in.

Different market areas can have different market structures, resulting in various opportunities for generating revenue.

home about settings

ERCOT	PJM	MISO
NYISO	ISONE	SPP
CAISO		

IRC

Previous Next

Wizard

Here's how the device generated revenue each month.

Revenue was generated based on participation in the selected revenue streams. The gross revenue generated over the evaluation period was **\$4,109,970.41**. The gross revenue from **arbitrage** was **-\$121,388.93**, an overall deficit. This implies participation in arbitrage was solely for the purpose of having capacity to offer regulation up services.

Reports

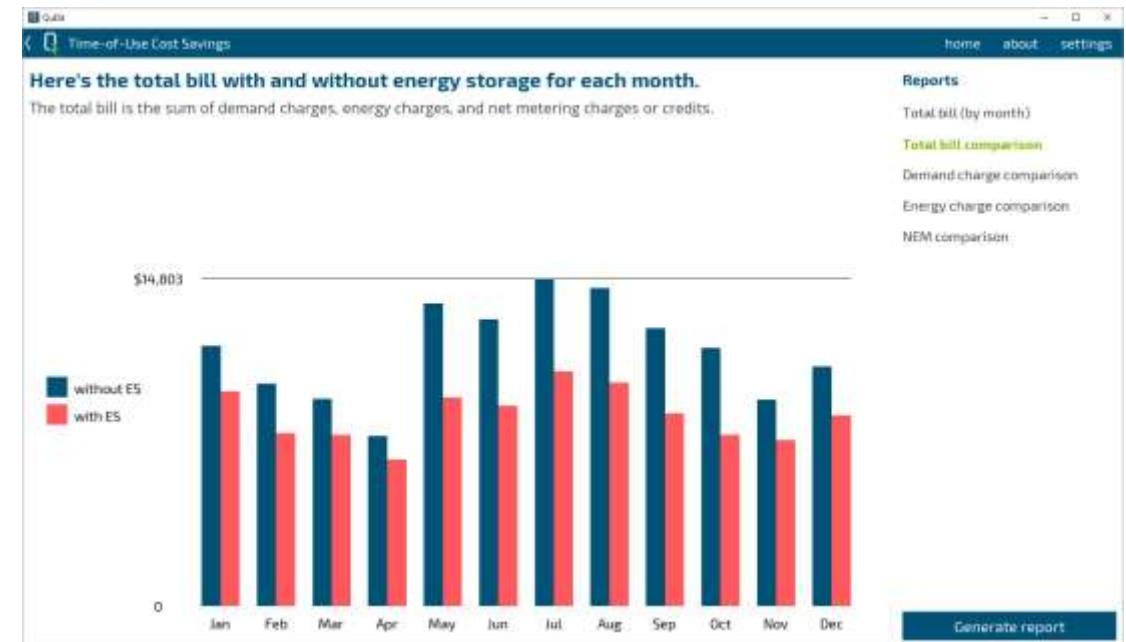
- Revenue (by month)
- Revenue (by stream)
- Participation (total)
- Participation (by month)

Generate report

QUEST BTM: CUSTOMER SERVICES



- Suite of analysis tools for **behind-the-meter** (BTM) energy storage systems
- First release includes tool for estimating cost savings for **time-of-use** customers
 - Demand charge reduction, energy charge reduction, net metering credits
 - Support for onsite solar + storage facility configurations



CONCLUSIONS



- A successful energy storage system project requires understanding of all sources of **risk**
- The **value** provided by energy storage is necessary for an economic model of the project
- Value streams can be **discrete**, **definable**, or **indeterminate** with different degrees of ease in quantifying benefit
- **Value stacking is imperative** for financial viability, but knowledge of the technical capabilities of the proposed system is key for developing the optimal value stack
- Project modeling tools to **standardize project comparisons** are highly sought after and the U.S. DOE has been contributing to this space
- Sandia National Laboratories is developing **QuEST** to provide valuation analysis tools



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- Byrne, Raymond H., et al. "Energy management and optimization methods for grid energy storage systems." *IEEE Access* 6 (2018): 13231-13260.
- Energy Storage Systems @ Sandia, www.sandia.gov/ess
- QuEST, www.github.com/rconcep/snl-quest

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